



PUNJAB STATE TRANSMISSION CORPORATION LIMITED
(Regd. Office: PSEB Head Office, The Mall, Patiala-147001, Punjab, India)
Corporate Identity Number: U40109PB2010SGC033814
Office of the Chief Accounts Officer/F&A
3rd Floor, Opp. Kali Mata Mandir, Shakti Sadan, Patiala.
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To

The Registrar,
Punjab State Electricity Regulatory Commission
Site No. 3, Madhya Marg, Sector – 18A
Chandigarh, 160018

Memo No. 765 /CAO(F&A)/MYT-III/APR-I

Dated: 30/09/24

Subject: Review Petition no. 1/2024 against Tariff order for FY 2024-25 in
Petition no. 63/2023.

Ref: Hon'ble Commission's Order dated 17.09.2024 in Review Petition no.
01 of 2024.

Hon'ble Commission has pointed out 2 Nos. of observations in subject
cited petition vide order under reference. In compliance with the said order please find
enclosed herewith 12 copies of the reply for further necessary action.

The soft copy of the submissions (in MS excel/word) have been sent
separately through email ^{dt.} 30.09.2024.

DA/As above

(Sh. Vikas Singla)
q/c Chief Accounts Officer (F&A)
PSTCL, Patiala

Piyate
30/09/24

A
30/9/24

Kaetika
30/9/24

Replies to Deficiencies raised in Review Petition no. 1 of 2024

1. PSTCL to submit information of interest capitalized of allowed schemes during 2nd Control Period (FY 2020-21 to FY 2022-23): -

PSTCL's Reply:

In this regard, it is submitted here that PSTCL had filed the Actual CAPEX for 2nd Control Period i.e., from FY 2020-21 to FY 2022-23 and the Hon'ble Commission considered and allowed the actual CAPEX as submitted by PSTCL except for few works. These disallowed works were related to New schemes only. Hon'ble Commission had fully allowed the CAPEX on spillover works of PSTCL on which interest capitalization was calculated for computing the Interest charges. The list of CAPEX for spill over works is attached herewith as "Annexure A".

The revised figures of Interest Capitalization based on actual CAPEX of 2nd Control Period were submitted by PSTCL for Hon'ble Commission's kind consideration. However, when the Tariff Order was pronounced by PSERC on dated 14.06.2024 the revised amount of interest capitalization for calculation of interest charges was not considered.

Details of Revised Interest Capitalization based on actual Capital Expenditure on Spill Over works claimed and approved is as under:-

Table 1: Revised Interest Capitalization With actual CAPEX (Rs Crore)

| Sr No. | Particulars | 2020-21 | 2021-22 | 2022-23 |
|--------|--|---------|---------|---------|
| 1 | Total interest Capitalized (as per Accounts) | 12.73 | 11.70 | 19.17 |
| 2 | Total CAPEX (other than PSDF and Contributory works including directly added assets) | 128.42 | 315.73 | 382.58 |
| 3 | CAPEX on Spill Over | 98.56 | 141.33 | 109.06 |
| 4 | Capitalization claimed in proportion (1/2*3) | 9.77 | 5.24 | 5.46 |
| 5 | Intt. Capitalization considered by Hon'ble Commission based on provisional CAPEX | 12.06 | 5.55 | 7.03 |
| 6 | Excess Considered by Commission | 2.29 | 0.31 | 1.57 |

The above consideration of excess Interest Capitalization by Hon'ble

Commission has consequently resulted in reduction of the claim of Interest Charges and other related components of PSTCL.

The Impact of Carrying cost on account of the above is as under:-

| Cumulative impact of True up of CAPEX on ARR with Carrying Cost (Rs. Crore) | | | | | | | |
|--|---------------------------|----------------|----------------|----------------|----------------|----------------|----------------|
| Sr. No. | Particulars | 2020-21 | 2021-22 | 2022-23 | 2023-24 | 2024-25 | 2025-26 |
| 1 | Opening Balance of Impact | 0.00 | 2.40 | 2.91 | 4.78 | 5.16 | 5.58 |
| 2 | Addition during the year | 2.29 | 0.31 | 1.57 | 0.00 | 0.00 | 0.00 |
| 3 | Closing Balance of Impact | 2.29 | 2.71 | 4.48 | 4.78 | 5.16 | 5.58 |
| 4 | Average Balance | 1.15 | 2.56 | 3.70 | 4.78 | 5.16 | 5.58 |
| 5 | Rate of IWC | 9.65% | 7.99% | 8.01% | 8.01% | 8.01% | 8.01% |
| 6 | Carrying Cost | 0.11 | 0.20 | 0.30 | 0.38 | 0.41 | 0.22 |
| 7 | Cumulative Impact | 2.40 | 2.91 | 4.78 | 5.16 | 5.58 | 5.80 |

It is humbly submitted that in view of the above there exists sufficient reasons to review and modify the order dated 14.06.2024 to consider the Capitalization of Interest as per final CAPEX as approved in the order dated 14.06.2024 and allow the additional Interest expenses over and above the already approved amount i.e Rs. 2.29 crore, Rs. 0.31 crore and Rs. 1.57 crore for FY 2020-21, FY 2021-22 and FY 2022-23 respectively. Further, it is also requested to Hon'ble Commission to approve the consequential Carrying cost amounting Rs. 1.62 crore on above interest expense.

2. PSTCL to clarify the details/approval of contributory work amounting to Rs. 1.01 crore as submitted in Para 1.2 of the Petition.:


PSTCL's Reply:

In this regard it is mentioned that, while submitting the petition no. 63/2023, it has been noted that some Contributory works which have CAPEX of Rs 1.01 crores and capitalization of Rs 0.38 crores, were inadvertently categorized as "Other works" in the financial accounts of PSTCL for FY 2022-23. PSTCL had

correctly classified these works as "Contributory Works" while submitting the list of other works. These works were disallowed by the Hon'ble Commission from the list of other works in the order dated 14.06.2024.

As the works disallowed by the Hon'ble Commission were not other works but contributory works, it is humbly submitted that these works should be included in the list of Contributory works and consequently in the Gross Fixed Assets (GFA) for calculation of R&M expenses. The work wise details of these works are attached herewith as "Annexure B". The information is also being sent via e-mail.

DA/As above


CAO (Finance & Audit)
PSTCL, Patiala

Annexure A : Work wise list of CWIP (Spill Over Works) for 2nd MYT Control Period from FY 2020-21 to FY 2022-23 (works other than Contributory & PSDF)

(Rs in Cr)

| Sr No. | Name of MYT Work | MYT Approval Sub Group | MYT Work Serial No. | Opening Balance of CWIP as on 01.04.2020 | Addition made during FY 2020-21 (i.e Capital Expenditure during the year) | Transfer to Fixed Asset during FY 2020-21 (i.e Asset Created through CAPEX) | Closing Balance of CWIP as on 31.03.2021 | Addition made during FY 2021-22 (i.e Capital Expenditure during the year) | Transfer to Fixed Asset during FY 2021-22 (i.e Asset Created through CAPEX) | Closing Balance of CWIP as on 31.03.2022 | Addition made during FY 2022-23 (i.e Capital Expenditure during the year) | Transfer to Fixed Asset during FY 2022-23 (i.e Asset Created through CAPEX) | Closing Balance of CWIP as on 31.03.2023 |
|-------------------------|---|--|---------------------|--|---|---|--|---|---|--|---|---|--|
| Spill Over Works | | | | | | | | | | | | | |
| 1 | 220 kV S/S Derabassi | Table No. 11 (Spill over Works) (18 Schemes) | 1 | 0.02 | 0.00 | 0.00 | 0.02 | 0.00 | 0.02 | 0.00 | - | - | - |
| 2 | 220 kV S/S Sahnewal | Table No. 11 (Spill over Works) (18 Schemes) | 2 | 0.41 | 1.63 | 0.00 | 2.04 | 0.94 | 0.00 | 2.97 | 0.14 | 2.38 | 0.74 |
| 3 | 220 kV S/StnBanga (U/G from 132 kV) | Table No. 11 (Spill over Works) (18 Schemes) | 3 | 4.58 | 12.14 | 4.38 | 12.34 | 0.26 | 12.18 | 0.42 | 0.23 | 0.56 | 0.09 |
| 4 | 220 kV DC line from 220 kV S/StnGaugnsagarh to 220 kV S/StnLadhowal. | Table No. 11 (Spill over Works) (18 Schemes) | 8 | 0.04 | 0.09 | 0.03 | 0.10 | 0.06 | 0.05 | 0.11 | 0.03 | 0.13 | 0.00 |
| 5 | 220 kV S/StnBhawanigarh | Table No. 11 (Spill over Works) (18 Schemes) | 13 | 0.05 | 0.11 | 0.00 | 0.16 | 0.92 | 0.00 | 1.08 | 0.37 | 1.38 | 0.07 |
| 6 | 132 kV IGC, Bathinda | Table No. 11 (Spill over Works) (18 Schemes) | 14 | 0.11 | 0.13 | 0.12 | 0.12 | 0.00 | 0.12 | 0.00 | - | - | - |
| 7 | 1. Aug/Strengthening of bus bars 2. Extension in Switchyard buildings, Provision for AC etc. | Table No. 11 (Spill over Works) (18 Schemes) | 15-18 | 6.29 | 3.52 | 3.40 | 6.41 | 4.60 | 4.26 | 6.75 | 4.30 | 7.51 | 3.53 |
| 8 | 1. Aug/Strengthening of bus bars 2. Extension in Switchyard buildings, Provision for AC etc. | Table No. 11 (Spill over Works) (18 Schemes) | 4-7 | 2.04 | 1.34 | 2.53 | 0.86 | 0.83 | 1.23 | 0.45 | 1.48 | 1.49 | 0.44 |
| 9 | 1. Aug/Strengthening of bus bars 2. Extension in Switchyard buildings, Provision for AC etc. | Table No. 11 (Spill over Works) (18 Schemes) | 9-12 | 7.34 | 3.34 | 7.71 | 2.98 | 3.03 | 1.70 | 4.31 | 1.46 | 1.88 | 3.90 |
| 10 | Unforeseen Expenditure on works on 2018-19 | Table No. 11 (Spill over Works) (27 Schemes) | 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.64 | 0.64 | 0.00 | - | - | - |
| 11 | Bus Bar Protection scheme for 45 no S/Stns. (90% funding Under Power System Development Fund (PSDF), 10% amount accounted for in FY 2017-18 | Table No. 11 (Spill over Works) (27 Schemes) | 2 | 0.98 | 0.37 | 1.03 | 0.31 | 0.07 | 0.10 | 0.28 | 0.03 | 0.01 | 0.30 |
| 12 | 400 kV S/Stn. Makhu | Table No. 11 (Spill over Works) (27 Schemes) | 3 | 0.49 | 8.78 | 0.00 | 9.27 | 23.38 | 32.57 | 0.08 | 1.01 | 0.94 | 0.15 |
| 13 | 220 kV S/S Dhandhari Kalan 1 and 2 | Table No. 11 (Spill over Works) (27 Schemes) | 4 | 0.24 | 2.84 | 0.00 | 3.08 | 0.21 | 0.00 | 3.29 | 1.85 | - | 5.14 |
| 14 | Procurement of Hardwares, Server, Furniture, IT Space renovation (Civil Works) & Unforeseen Capital Investment | Table No. 11 (Spill over Works) (27 Schemes) | 5 | 1.66 | 0.54 | 1.95 | 0.26 | 0.37 | 0.62 | 0.00 | 0.01 | 0.01 | 0.00 |
| 15 | 220 kV S/Stn Sadiq | Table No. 11 (Spill over Works) (27 Schemes) | 6 | 0.00 | 0.11 | 0.00 | 0.11 | 0.00 | 0.11 | 0.00 | - | - | - |
| 16 | 220 kV S/StnBajakhana | Table No. 11 (Spill over Works) (27 Schemes) | 7 | 8.51 | 0.64 | 8.77 | 0.38 | -0.23 | 0.15 | 0.00 | - | - | -0.00 |
| 17 | 220 kV S/StnGhubaya | Table No. 11 (Spill over Works) (27 Schemes) | 8 | 1.81 | 0.17 | 1.84 | 0.14 | 0.03 | 0.17 | 0.00 | - | - | - |
| 18 | 220 kV S/StnSherpur (Focal Point) (U/G from 66 kV grid with 220 kV side GIS and 66 kV side Conventional) | Table No. 11 (Spill over Works) (27 Schemes) | 10 | 0.00 | 1.29 | 0.00 | 1.29 | 17.25 | 0.26 | 18.29 | 6.79 | - | 25.08 |
| 19 | LLO of both ckts of 220 kV S/Stn Jamalpur - 220 kV S/StnDhandari Kalan-I line at 220 kV S/StnSherpur (Focal Point) | Table No. 11 (Spill over Works) (27 Schemes) | 11 | 0.07 | -0.05 | 0.01 | 0.01 | 0.01 | 0.01 | 0.00 | 0.11 | - | 0.11 |
| 20 | 220 kV S/StnBudhlada (U/G from 66 kV) | Table No. 11 (Spill over Works) (27 Schemes) | 12 | 0.00 | 2.16 | 0.00 | 2.16 | 2.47 | 0.00 | 4.63 | 1.44 | - | 6.08 |
| 21 | 220 kV S/Stn Mansa- 220 kV S/StnBudhlada DC Line | Table No. 11 (Spill over Works) (27 Schemes) | 13 | 0.12 | -0.06 | 0.00 | 0.06 | 6.27 | 0.00 | 6.33 | 16.80 | - | 23.13 |
| 22 | 400 kV S/StnDoraha (New at Village Dhanansu) | Table No. 11 (Spill over Works) (27 Schemes) | 14 | 0.00 | 0.00 | 0.00 | 0.00 | 10.95 | 0.00 | 10.95 | 11.95 | 17.75 | 5.15 |
| 23 | LLO of one ckt. of 400 kVJalandhar- Kurukshetra D/C line f at 400 kV Dhanansu(Quad Moose) | Table No. 11 (Spill over Works) (27 Schemes) | 15 | 0.00 | 0.00 | 0.00 | 0.00 | 1.57 | 0.00 | 1.57 | 13.56 | - | 15.13 |
| 24 | (i) 400 kV Bays (ii) 220 kV Bays at 400 kV S/StnDoraha | Table No. 11 (Spill over Works) (27 Schemes) | 16 | 1.43 | 10.10 | 8.77 | 2.76 | -0.39 | 2.36 | 0.00 | 0.18 | 0.08 | 0.10 |
| 25 | LLO of 220 kV S/Stn Mansa - Sunam (SC) at 400 kV S/StnPatran (220 kV bus). | Table No. 11 (Spill over Works) (27 Schemes) | 17 | 3.12 | 9.05 | 0.10 | 12.07 | 12.65 | 0.00 | 24.72 | 10.62 | - | 35.34 |
| 26 | 132 kV Samadh Bhai | Table No. 11 (Spill over Works) (27 Schemes) | 19 | 0.90 | 0.53 | 1.24 | 0.20 | 0.39 | 0.59 | 0.00 | - | - | - |

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|--------|---|--|---------------------|--|---|---|--|---|---|--|---|---|--|
| 27 | 132 kV Pathankot | Table No. 11 (Spill over Works) (27 Schemes) | 20 | 0.58 | 0.54 | 0.95 | 0.17 | 0.00 | 0.17 | 0.00 | - | - | - |
| 28 | 220 kV S/StnJadla | Table No. 11 (Spill over Works) (27 Schemes) | 21 | 0.23 | 0.39 | 0.00 | 0.62 | 0.17 | 0.00 | 0.79 | 0.04 | 0.77 | 0.05 |
| 29 | 220 kV S/StnBotianwala (Thatha Sahib) | Table No. 11 (Spill over Works) (27 Schemes) | 22 | 0.00 | 0.16 | 0.00 | 0.16 | 9.31 | 7.85 | 1.61 | 3.95 | 3.68 | 1.89 |
| 30 | 220 kV S/StnMajitha | Table No. 11 (Spill over Works) (27 Schemes) | 23 | 0.07 | 0.24 | 0.07 | 0.24 | 0.28 | 0.00 | 0.52 | 0.68 | - | 1.21 |
| 31 | 132 kV S/Stn Pathankot | Table No. 11 (Spill over Works) (27 Schemes) | 24 | 0.01 | 0.21 | 0.21 | 0.01 | 0.01 | 0.02 | 0.00 | 0.17 | - | 0.17 |
| 32 | 400 kV S/StnMukatsar - 220 kV S/StnFazilka 220 kV DC line | Table No. 11 (Spill over Works) (27 Schemes) | 26 | 0.53 | 0.33 | 0.00 | 0.86 | 0.01 | 0.87 | 0.00 | - | - | - |
| 33 | 220 kV Bays | Table No. 11 (Spill over Works) (27 Schemes) | 27 | 0.30 | 0.03 | 0.00 | 0.32 | 0.31 | 0.60 | 0.03 | 0.03 | 0.03 | 0.03 |
| 34 | New Civil Works in respect of 5 no. stores such as sheds, plinths and Boundry walls etc. | Table No. 11 (Spill over Works) (8 Schemes) | 1 | 2.99 | 1.21 | 3.56 | 0.64 | 0.25 | 0.89 | 0.00 | 0.06 | - | 0.06 |
| 35 | 220 kV Banur-Mohali (GMADA) DC line | Table No. 11 (Spill over Works) (8 Schemes) | 2 | 0.01 | -0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 36 | 220 kV Bays (2Nos. at 220 kV Ikolaha, 2 Nos. at Doraha, 2Nos. at Kohara (220 kV bus)and 2 no. ICT bays | Table No. 11 (Spill over Works) (8 Schemes) | 6 | 0.00 | 0.00 | 0.00 | 0.00 | 0.04 | 0.04 | 0.00 | - | - | - |
| 37 | Replacement of Existing conductor of 220 kV Mohali-I - Mohali-II line | Table No. 11 (Spill over Works) (8 Schemes) | 7 | 0.01 | 0.00 | 0.00 | 0.01 | 0.00 | 0.01 | 0.00 | - | - | - |
| 38 | 220 kV DC line from 400 kV Jalandhar (PGCIL) to 220 kV Kartarpur | Table No. 11 (Spill over Works) (8 Schemes) | 8 | 0.15 | 0.04 | 0.15 | 0.04 | 0.02 | 0.06 | 0.00 | 0.04 | 0.02 | 0.03 |
| 39 | 220 kV DC line from 400 kV Grid near Doraha to 220 kV Kohara & 220 kV Bays (2Nos. at 220 kV Ikolaha, 2 Nos. at Doraha, 2Nos. at Kohara (220 kV bus)and 2 no. ICT bays | Table No. 11 (Spill over Works) (8 Schemes) | 3-6 | 0.05 | 0.00 | 0.05 | 0.00 | 0.02 | 0.02 | 0.00 | 5.10 | - | 5.10 |
| 40 | 132 kV Faridkot – Kotkapur-2 SC link (Amendment no. 16 / 2018-19) (2no. 132 kV line bays (one at each end)) | Table 13 Scheme outside the first MYT approval | 1 | 0.11 | 0.00 | 0.00 | 0.11 | -0.04 | 0.07 | 0.00 | 1.02 | - | 1.02 |
| 41 | 132 kV Sihora-132 kV Seh SC line 2no. 132 kV line bays (one at each end) | Table 13 Scheme outside the first MYT approval | 2 | 0.33 | 0.85 | 0.63 | 0.54 | 3.00 | 0.09 | 3.45 | 3.13 | - | 6.59 |
| 42 | 220 kV S/S Beas (new) | Table 13 Scheme outside the first MYT approval | 4 | 0.07 | 0.03 | 0.07 | 0.03 | 0.31 | 0.00 | 0.34 | 0.48 | 0.71 | 0.11 |
| 43 | 400 kV Rajpura–220 kV Bassi Pathana DC Link. (Amendment no. 13 /2019-20) | Table 13 Scheme outside the first MYT approval | 5 | 0.10 | -0.01 | -0.02 | 0.11 | 0.34 | 0.04 | 0.42 | 0.56 | 0.60 | 0.37 |
| 44 | 220 kV Patti | Table 13 Scheme outside the first MYT approval | 8 | 0.00 | 0.00 | 0.00 | 0.00 | 0.15 | 0.00 | 0.15 | 10.85 | 7.68 | 3.32 |
| 45 | 220 kV Ferozepur road Ludhaiana | Table 13 Scheme outside the first MYT approval | 9 | 0.00 | 0.08 | 0.04 | 0.04 | 0.02 | 0.06 | 0.00 | - | - | - |
| 46 | 220 kV Dhandari Kalan - 2 | Table 13 Scheme outside the first MYT approval | 10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.07 | - | 0.07 |
| 47 | 220 kV Dhandari Kalan - 2 | Table 13 Scheme outside the first MYT approval | 12 | 0.00 | 0.17 | 0.00 | 0.17 | 0.93 | 0.00 | 1.10 | 0.26 | - | 1.35 |
| 48 | 400 kV S/Stn Nakodar(2x315 MVA, 400/220 kV) (Amendment no. 43/2018-19) | Table 13 Scheme outside the first MYT approval | 3a | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.33 | - | 1.33 |
| 49 | 220 kV S/Stn Dharamkot | Schemes approved for STU (182 works) (1st MYT) | 1 | 0.27 | 0.00 | 0.00 | 0.27 | 0.00 | 0.27 | 0.00 | - | - | - |
| 50 | Stringing of 2nd ckt of 220 kV line from 220 kV S/Stn Focal Point Nabha to 220 kV S/Stn Bhawanigarh. | Schemes approved for STU (182 works) (1st MYT) | 2 | 0.02 | -0.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 51 | 220 kV S/Stn Mansa | Schemes approved for STU (182 works) (1st MYT) | 5 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 52 | 132 kV S/Stn Badal | Schemes approved for STU (182 works) (1st MYT) | 6 | 0.12 | 0.22 | 0.16 | 0.19 | 0.01 | 0.20 | 0.00 | - | - | - |
| 53 | 132 kV S/Stn Anandpur Sahib | Schemes approved for STU (182 works) (1st MYT) | 7 | 0.04 | 0.00 | 0.04 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | 0.00 |
| 54 | 400 kV Dhuri Sub Station | Schemes approved for STU (182 works) (1st MYT) | 8 | 0.55 | 0.14 | 0.11 | 0.58 | 0.00 | 0.58 | 0.00 | - | - | - |

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|--------|--|--|---------------------|--|---|---|--|---|---|--|---|---|--|
| 55 | 220 kV Goindwal Sahib- Botianwala DC line | Schemes approved for STU (182 works) (1st MYT) | 9 | 0.01 | 0.90 | 0.62 | 0.28 | -0.16 | 0.12 | 0.00 | - | - | - |
| 56 | 220 kV Rajpura-Devigarh DC line | Schemes approved for STU (182 works) (1st MYT) | 10 | 0.01 | 0.03 | 0.00 | 0.04 | -0.04 | 0.00 | 0.00 | - | - | -0.00 |
| 57 | 220 kV Mukatsar-Kotkapura DC line | Schemes approved for STU (182 works) (1st MYT) | 12 | 24.65 | 2.65 | 25.55 | 1.75 | -0.13 | 1.62 | 0.00 | - | - | - |
| 58 | 220 kV Makhu-Algon DC line | Schemes approved for STU (182 works) (1st MYT) | 13 | 48.35 | 4.55 | 48.76 | 4.14 | 0.02 | 4.11 | 0.06 | - | 0.06 | -0.00 |
| 59 | 220 kV Makhu-Rashiana DC line | Schemes approved for STU (182 works) (1st MYT) | 14 | 3.79 | 0.21 | 3.81 | 0.20 | 0.00 | 0.20 | 0.00 | - | - | - |
| 60 | 220 kV Abohar- Malout DC line | Schemes approved for STU (182 works) (1st MYT) | 15 | 22.56 | 1.73 | 0.13 | 24.17 | -0.23 | 0.00 | 23.93 | 3.25 | - | 27.19 |
| 61 | 220 kV Moga- Mehalkalan DC line | Schemes approved for STU (182 works) (1st MYT) | 16 | 0.04 | -0.01 | 0.00 | 0.03 | 0.00 | 0.03 | 0.00 | - | - | - |
| 62 | 220 kV PGCIL(Ludhiana)- Doraha DC line | Schemes approved for STU (182 works) (1st MYT) | 17 | 0.22 | 1.57 | 0.35 | 1.45 | 1.10 | 0.12 | 2.43 | 0.71 | - | 3.13 |
| 63 | 220 kV Mukatsar-Malout DC line | Schemes approved for STU (182 works) (1st MYT) | 18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 64 | 220 kV Nakodar- Ladowal DC line | Schemes approved for STU (182 works) (1st MYT) | 19 | 2.58 | 0.13 | 2.58 | 0.13 | 0.00 | 0.13 | 0.00 | - | - | 0.00 |
| 65 | LILO of one ckt of Humbran - Ferozpur Road Ludhiana line at Ladowal | Schemes approved for STU (182 works) (1st MYT) | 20 | 0.19 | 0.00 | 0.18 | 0.01 | 0.00 | 0.00 | 0.01 | - | 0.01 | -0.00 |
| 66 | LILO of Patran- Kakrala & Patran- Rajia lines at 400 kV PGCIL Patran | Schemes approved for STU (182 works) (1st MYT) | 22 | 0.16 | -0.05 | 0.11 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 67 | 220 kV S/S Maur (U/G from 132 kV) | Schemes approved for STU (182 works) (1st MYT) | 24 | 1.70 | 0.16 | 1.70 | 0.16 | 0.67 | 0.84 | 0.00 | - | - | - |
| 68 | LILO of one ckt of GHTP- Talwandi Sabo line at Maur | Schemes approved for STU (182 works) (1st MYT) | 25 | 0.34 | -0.31 | 0.01 | 0.01 | 0.01 | 0.02 | 0.00 | - | - | - |
| 69 | 220 kV S/S Hoshiapur (upgradation from 132 kV) | Schemes approved for STU (182 works) (1st MYT) | 27 | 1.00 | 0.08 | 1.08 | 0.00 | -0.12 | -0.12 | 0.00 | - | - | - |
| 70 | 220 kV S/S Baghapurana | Schemes approved for STU (182 works) (1st MYT) | 28 | 0.00 | 0.09 | 0.01 | 0.08 | -0.03 | 0.05 | 0.00 | - | - | - |
| 71 | 220 kV S/S Kanjali | Schemes approved for STU (182 works) (1st MYT) | 29 | 0.00 | 0.01 | 0.00 | 0.01 | 0.05 | 0.06 | 0.00 | - | - | - |
| 72 | 220 kV S/S Mastewal | Schemes approved for STU (182 works) (1st MYT) | 30 | 0.00 | 0.33 | 0.00 | 0.33 | 0.45 | 0.79 | 0.00 | - | - | - |
| 73 | 220 kV S/S Verpal | Schemes approved for STU (182 works) (1st MYT) | 31 | 0.00 | -0.11 | -0.11 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 74 | 220 kV S/S Ablowal | Schemes approved for STU (182 works) (1st MYT) | 33 | 0.00 | 0.10 | 0.08 | 0.02 | 0.00 | 0.02 | 0.00 | - | - | - |
| 75 | LILO of both ckts. of Patiala-Mandi Gobindgarh DC line at 400 kV Rajpura | Schemes approved for STU (182 works) (1st MYT) | 34 | 0.18 | -0.17 | 0.00 | 0.01 | 0.00 | 0.01 | 0.00 | - | - | -0.00 |
| 76 | 132 kV S/S Ekalgadda | Schemes approved for STU (182 works) (1st MYT) | 36 | 0.03 | 0.03 | 0.04 | 0.01 | 0.00 | 0.02 | 0.00 | - | - | - |
| 77 | 132 kV G.T. Road Amritsar | Schemes approved for STU (182 works) (1st MYT) | 37 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 78 | 132 kV Power Colony Amritsar | Schemes approved for STU (182 works) (1st MYT) | 38 | 0.00 | 0.13 | 0.00 | 0.14 | 0.00 | 0.14 | 0.00 | - | - | - |
| 79 | 220 kV S/Stn Dera Bassi/ Saidpura | Schemes approved for STU (182 works) (1st MYT) | 41 | 0.00 | 0.13 | 0.13 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 80 | 220 kV S/Stn Dharamkot | Schemes approved for STU (182 works) (1st MYT) | 43 | 0.00 | 0.16 | 0.00 | 0.16 | -0.03 | 0.01 | 0.13 | 0.00 | 0.13 | - |
| 81 | 220 kV S/Stn Badhni Kalan (U/G from 132 kV) | Schemes approved for STU (182 works) (1st MYT) | 44 | -0.01 | 0.03 | -0.02 | 0.04 | 0.00 | 0.04 | 0.00 | - | - | - |
| 82 | LILO of 220 kV line from 400 kV S/Stn Moga to 220 kV S/Stn Himmatpura at 220 kV S/Stn Badhni Kalan | Schemes approved for STU (182 works) (1st MYT) | 45 | 0.08 | -0.02 | 0.06 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | 0.00 |
| 83 | 220 kV S/Stn Alawalpur (U/G from 132 kV) | Schemes approved for STU (182 works) (1st MYT) | 46 | 0.82 | 0.31 | 0.00 | 1.13 | -0.57 | 0.55 | 0.00 | 0.02 | - | 0.02 |
| 84 | LILO of one ckt. of 220 kV S/Stn BBMB, Jalandhar - 220 kV S/Stn Pong DC line (ckt-3) at 220 kV S/Stn Alawalpur | Schemes approved for STU (182 works) (1st MYT) | 47 | 0.41 | 0.02 | 0.20 | 0.22 | 0.08 | 0.13 | 0.17 | 0.00 | 0.09 | 0.09 |

| Sr No. | Name of MYT Work | MYT Approval Sub Group | MYT Work Serial No. | Opening Balance of CWIP as on 01.04.2020 | Addition made during FY 2020-21 (i.e Capital Expenditure during the year) | Transfer to Fixed Asset during FY 2020-21 (i.e Asset Created through CAPEX) | Closing Balance of CWIP as on 31.03.2021 | Addition made during FY 2021-22 (i.e Capital Expenditure during the year) | Transfer to Fixed Asset during FY 2021-22 (i.e Asset Created through CAPEX) | Closing Balance of CWIP as on 31.03.2022 | Addition made during FY 2022-23 (i.e Capital Expenditure during the year) | Transfer to Fixed Asset during FY 2022-23 (i.e Asset Created through CAPEX) | Closing Balance of CWIP as on 31.03.2023 |
|--------|--|--|---------------------|--|---|---|--|---|---|--|---|---|--|
| 85 | 220 kV S/Stn Talwandi Bhai | Schemes approved for STU (182 works) (1st MYT) | 48 | 0.00 | 0.04 | 0.04 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 86 | 220 kV S/Stn Amloh | Schemes approved for STU (182 works) (1st MYT) | 49 | 0.21 | 0.08 | 0.21 | 0.08 | 0.04 | 0.12 | 0.00 | 0.03 | - | 0.03 |
| 87 | 220 kV S/Stn Mansa | Schemes approved for STU (182 works) (1st MYT) | 50 | 0.00 | 0.00 | -0.01 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 88 | 220 kV S/Stn Kartarpur | Schemes approved for STU (182 works) (1st MYT) | 51 | -0.02 | 0.00 | -0.02 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 89 | 220 kV S/Stn Ghulal | Schemes approved for STU (182 works) (1st MYT) | 52 | 0.40 | 0.03 | 0.01 | 0.43 | 0.00 | 0.43 | 0.00 | - | - | - |
| 90 | NIFPES Systems for 31 no. 220 kV, 100 MVA T/Fs | Schemes approved for STU (182 works) (1st MYT) | 54 | 1.04 | 0.00 | 0.12 | 0.92 | 0.00 | 0.92 | 0.00 | - | - | - |
| 91 | 400 kV S/S Mukatsar | Schemes approved for STU (182 works) (1st MYT) | 55 | 4.77 | 0.37 | 4.86 | 0.28 | -0.01 | 0.27 | 0.00 | - | - | - |
| 92 | 132 kV Verpal-Mali Mandi Line | Schemes approved for STU (182 works) (1st MYT) | 56 | 0.71 | 0.57 | 0.82 | 0.47 | 0.00 | 0.47 | 0.00 | - | - | - |
| 93 | 220 kV S/S Gobindgarh-II | Schemes approved for STU (182 works) (1st MYT) | 57 | 0.00 | 0.01 | 0.00 | 0.01 | 0.00 | 0.01 | 0.00 | - | - | - |
| 94 | 220 kV S/S Mukatsar | Schemes approved for STU (182 works) (1st MYT) | 58 | 0.00 | 0.12 | 0.05 | 0.07 | 0.00 | 0.07 | 0.00 | - | - | - |
| 95 | 132 kV Shanan- Kangra- Pathankot line with new ACSR wolf conductor | Schemes approved for STU (182 works) (1st MYT) | 61 | 3.95 | 1.93 | 5.13 | 0.75 | 0.00 | 0.75 | 0.00 | 0.03 | 0.03 | 0.00 |
| 96 | Transmission System for 400 kV Talwandi Sabo Thermal Plant | Schemes approved for STU (182 works) (1st MYT) | 64 | 0.00 | 0.02 | 0.00 | 0.02 | 0.00 | 0.02 | 0.00 | - | - | - |
| 97 | Automation of 5 no. 220 kV Sub Stations | Schemes approved for STU (182 works) (1st MYT) | 65 | 1.83 | 0.00 | 1.83 | 0.00 | 1.04 | 1.04 | 0.00 | - | - | - |
| 98 | 132 kV S/S Tanda | Schemes approved for STU (182 works) (1st MYT) | 66 | 0.21 | 0.24 | 0.10 | 0.35 | 0.28 | 0.63 | 0.00 | 0.06 | 0.05 | 0.01 |
| 99 | 220 kV Nurmehal | Schemes approved for STU (182 works) (1st MYT) | 69 | 0.01 | 0.01 | 0.00 | 0.02 | 0.02 | 0.04 | 0.00 | - | - | - |
| 100 | LILO of 2nd ckt. of 400 kV S/S PGCIL Jalandhar-220 kV S/S Kotla Jagan (Nakodar) line at 220 kV S/S Kartarpur | Schemes approved for STU (182 works) (1st MYT) | 70 | 2.69 | 0.74 | 3.05 | 0.38 | 0.25 | 0.61 | 0.02 | - | 0.02 | 0.00 |
| 101 | 220 kV S/S Bajakhana | Schemes approved for STU (182 works) (1st MYT) | 71 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 102 | 132 kV S/Stn Malout | Schemes approved for STU (182 works) (1st MYT) | 74 | 0.04 | -0.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 103 | LILO of 220 kV line from 220 kV S/Stn Himmatpura to 220 kV S/Stn Jagraon at 220 kV S/Stn Ajitwal. | Schemes approved for STU (182 works) (1st MYT) | 77 | 1.41 | 1.60 | 1.73 | 1.28 | 0.06 | 1.34 | 0.00 | 0.02 | 0.02 | 0.00 |
| 104 | 220 kV S/Stn Ajitwal | Schemes approved for STU (182 works) (1st MYT) | 78 | 1.92 | 0.01 | 1.91 | 0.01 | 0.10 | 0.11 | 0.00 | - | - | 0.00 |
| 105 | 220 kV S/Stn Ferozepur Rd. Ludhiana | Schemes approved for STU (182 works) (1st MYT) | 80 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.02 | 0.02 | 0.00 |
| 106 | 220 kV S/Stn Majitha | Schemes approved for STU (182 works) (1st MYT) | 82 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 107 | 220 kV S/Stn Wadala Granthian | Schemes approved for STU (182 works) (1st MYT) | 83 | -0.02 | 0.00 | -0.02 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 108 | 220 kV S/Stn Bangan | Schemes approved for STU (182 works) (1st MYT) | 84 | 0.00 | 0.15 | 0.00 | 0.15 | 0.00 | 0.15 | 0.00 | - | - | - |
| 109 | 220 kV S/Stn Patran | Schemes approved for STU (182 works) (1st MYT) | 85 | 0.00 | 0.05 | 0.00 | 0.05 | 0.09 | 0.00 | 0.14 | - | 0.14 | - |
| 110 | 220 kV S/Stn Jadla (U/G from 132 kV) | Schemes approved for STU (182 works) (1st MYT) | 86 | 0.00 | -0.02 | -0.04 | 0.02 | 0.00 | 0.02 | 0.00 | - | - | - |
| 111 | 132 kV S/S Phillaur | Schemes approved for STU (182 works) (1st MYT) | 87 | 0.00 | 0.01 | 0.02 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 112 | 220 kV S/S Rashiana | Schemes approved for STU (182 works) (1st MYT) | 88 | -0.01 | 0.15 | 0.08 | 0.06 | 0.00 | 0.06 | 0.00 | - | - | - |
| 113 | 132 kV Jamalpur-Moga line Ckt. No. 1 | Schemes approved for STU (182 works) (1st MYT) | 91 | 0.00 | 0.00 | 0.00 | 0.00 | 0.35 | 0.00 | 0.35 | 0.52 | 0.78 | 0.09 |
| 114 | 220 kV Talwandi Sabo | Schemes approved for STU (182 works) (1st MYT) | 93 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 115 | 220 kV Talwandi Sabo | Schemes approved for STU (182 works) (1st MYT) | 94 | 0.00 | 0.13 | 0.12 | 0.02 | 0.00 | 0.02 | 0.00 | - | - | - |

| Sr No. | Name of MYT Work | MYT Approval Sub Group | MYT Work Serial No. | Opening Balance of CWIP as on 01.04.2020 | Addition made during FY 2020-21 (i.e Capital Expenditure during the year) | Transfer to Fixed Asset during FY 2020-21 (i.e Asset Created through CAPEX) | Closing Balance of CWIP as on 31.03.2021 | Addition made during FY 2021-22 (i.e Capital Expenditure during the year) | Transfer to Fixed Asset during FY 2021-22 (i.e Asset Created through CAPEX) | Closing Balance of CWIP as on 31.03.2022 | Addition made during FY 2022-23 (i.e Capital Expenditure during the year) | Transfer to Fixed Asset during FY 2022-23 (i.e Asset Created through CAPEX) | Closing Balance of CWIP as on 31.03.2023 |
|--------|---|--|---------------------|--|---|---|--|---|---|--|---|---|--|
| 116 | Water content measurement kit | Schemes approved for STU (182 works) (1st MYT) | 98 | 0.00 | 0.15 | 0.09 | 0.07 | 0.00 | 0.07 | 0.00 | - | - | - |
| 117 | Air conditioning of S/Stn's | Schemes approved for STU (182 works) (1st MYT) | 99 | 0.09 | 0.01 | 0.07 | 0.04 | 0.14 | 0.16 | 0.01 | 0.01 | 0.02 | 0.00 |
| 118 | Replacement of conductor of 220 kV line from 400 kV S/Stn Ludhiana to 220 kV S/Stn Lalton Kalan (2nd ckt) with HTLS conductor | Schemes approved for STU (182 works) (1st MYT) | 106 | 0.18 | 0.00 | 0.14 | 0.04 | 0.00 | 0.04 | 0.00 | - | - | - |
| 119 | 220 kV S/Stn Jamsheer | Schemes approved for STU (182 works) (1st MYT) | 109 | 0.17 | 0.03 | 0.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 120 | 220 kV S/Stn Talwandhi Bhai | Schemes approved for STU (182 works) (1st MYT) | 111 | 0.02 | 0.00 | 0.02 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 121 | 220 kV S/Stn Chogawan | Schemes approved for STU (182 works) (1st MYT) | 112 | -0.03 | -0.10 | -0.14 | 0.01 | 0.11 | 0.12 | 0.00 | 0.01 | 0.01 | - |
| 122 | 220 kV S/Stn Badal | Schemes approved for STU (182 works) (1st MYT) | 113 | 0.35 | 0.01 | 0.35 | 0.01 | 0.00 | 0.01 | 0.00 | - | - | - |
| 123 | 220 kV S/Stn Dasuya | Schemes approved for STU (182 works) (1st MYT) | 114 | 2.05 | 0.19 | 0.37 | 1.86 | 7.66 | 5.27 | 4.25 | 0.26 | 4.35 | 0.16 |
| 124 | 220 kV S/Stn Badhni Kalan (U/G from 132 kV) | Schemes approved for STU (182 works) (1st MYT) | 115 | 0.23 | 0.01 | 0.23 | 0.01 | 0.00 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 |
| 125 | Replacement of conductor of 220 kV line from 400 kV S/Stn Ludhiana to 220 kV S/Stn Lalton Kalan (1st ckt) with HTLS conductor | Schemes approved for STU (182 works) (1st MYT) | 122 | 0.01 | 0.00 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 126 | 220kv S/S Alawalpur | Schemes approved for STU (182 works) (1st MYT) | 125 | 0.41 | 2.14 | 0.01 | 2.54 | 0.34 | 2.58 | 0.30 | 0.04 | - | 0.33 |
| 127 | 220 kV S/S Patran | Schemes approved for STU (182 works) (1st MYT) | 126 | 0.52 | 0.16 | 0.00 | 0.68 | 0.11 | 0.80 | 0.00 | - | - | - |
| 128 | 220 kV S/S Baghapurana | Schemes approved for STU (182 works) (1st MYT) | 127 | 0.00 | 0.34 | 0.24 | 0.10 | 0.02 | 0.12 | 0.00 | - | - | - |
| 129 | Aug/Strengthening of bus bars | Schemes approved for STU (182 works) (1st MYT) | 137 | 0.00 | 0.38 | 0.00 | 0.38 | 0.00 | 0.38 | 0.00 | - | - | - |
| 130 | Replacement of 11 kV VCBs with SCADA Complaint VCBs at various sub stations in the city of Ludhiana, Jalandhar & Amritsar | Schemes approved for STU (182 works) (1st MYT) | 141 | 0.12 | 0.04 | 0.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.17 | 0.05 | 0.12 |
| 131 | 220 kV DC line from 220 kV S/Stn Gaunsgarh to 220 kV S/Stn Ladhawal. | Schemes approved for STU (182 works) (1st MYT) | 143 | 9.70 | 7.33 | 0.00 | 17.03 | 3.58 | 20.61 | 0.00 | - | - | -0.00 |
| 132 | 220 kV S/Stn Alawalpur | Schemes approved for STU (182 works) (1st MYT) | 144 | 0.16 | 0.33 | 0.22 | 0.26 | 8.76 | 5.53 | 3.50 | 0.22 | 3.58 | 0.13 |
| 133 | 220 kV S/Stn Maur | Schemes approved for STU (182 works) (1st MYT) | 145 | 0.33 | 0.01 | 0.34 | 0.01 | 0.05 | 0.06 | 0.00 | - | - | - |
| 134 | 220 kV Sahnewal | Schemes approved for STU (182 works) (1st MYT) | 146 | 0.11 | 0.00 | 0.11 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 135 | 220 kV S/Stn Kharar | Schemes approved for STU (182 works) (1st MYT) | 147 | 0.30 | -0.03 | 0.27 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | 0.00 |
| 136 | 220 kV S/Stn Lalru | Schemes approved for STU (182 works) (1st MYT) | 148 | 0.00 | 0.00 | 0.00 | 0.00 | 1.41 | 1.41 | 0.00 | - | - | - |
| 137 | 220 kV S/Stn Tibber | Schemes approved for STU (182 works) (1st MYT) | 149 | 0.18 | 0.09 | 0.00 | 0.27 | 6.64 | 5.29 | 1.63 | 1.88 | 3.35 | 0.16 |
| 138 | 220 kV S/Stn Hoshiarpur | Schemes approved for STU (182 works) (1st MYT) | 151 | 0.06 | 0.04 | 0.06 | 0.04 | 0.00 | 0.04 | 0.00 | - | - | - |
| 139 | 132 kV Moga-II (Dhalleke) | Schemes approved for STU (182 works) (1st MYT) | 157 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 140 | 220 kV Sunam | Schemes approved for STU (182 works) (1st MYT) | 159 | 0.02 | 0.01 | 0.03 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | -0.00 |
| 141 | 220 kV Banga | Schemes approved for STU (182 works) (1st MYT) | 160 | 0.00 | 0.03 | 0.03 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 142 | 132 kV Pathankot | Schemes approved for STU (182 works) (1st MYT) | 164 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 | - | 0.01 |
| 143 | 220 kV Mohali | Schemes approved for STU (182 works) (1st MYT) | 165 | 0.11 | -0.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 144 | 220 kV S/Stn Jadla | Schemes approved for STU (182 works) (1st MYT) | 167 | 0.01 | 0.98 | 0.01 | 0.98 | 1.21 | 0.00 | 2.19 | 0.04 | 2.12 | 0.11 |
| 146 | 220 kV DC line from 400 kV Jalandhar (PGCIL) to 220 kV Kartarpur | Schemes approved for STU (182 works) (1st MYT) | 180 | 0.07 | 0.00 | 0.00 | 0.07 | 0.00 | 0.07 | 0.00 | - | - | - |

| Sr No. | Name of MYT Work | MYT Approval Sub Group | MYT Work Serial No. | Opening Balance of CWIP as on 01.04.2020 | Addition made during FY 2020-21 (i.e Capital Expenditure during the year) | Transfer to Fixed Asset during FY 2020-21 (i.e Asset Created through CAPEX) | Closing Balance of CWIP as on 31.03.2021 | Addition made during FY 2021-22 (i.e Capital Expenditure during the year) | Transfer to Fixed Asset during FY 2021-22 (i.e Asset Created through CAPEX) | Closing Balance of CWIP as on 31.03.2022 | Addition made during FY 2022-23 (i.e Capital Expenditure during the year) | Transfer to Fixed Asset during FY 2022-23 (i.e Asset Created through CAPEX) | Closing Balance of CWIP as on 31.03.2023 |
|--------|---|--|--|--|---|---|--|---|---|--|---|---|--|
| 147 | Un-foreseen emergency works | Schemes approved for STU (182 works) (1st MYT) | 182 | 5.00 | 1.03 | 4.08 | 1.95 | -0.30 | 0.96 | 0.70 | 0.10 | 0.28 | 0.51 |
| 148 | LILO of 220 kv Jadla - Jamsher SC line at 220 kv S/Stn Banga (Proposed) | Schemes approved for STU (182 works) (1st MYT) | 117-118 | 8.83 | 0.54 | 8.79 | 0.57 | 0.02 | 0.59 | 0.00 | - | - | - |
| 150 | 220 kv sarna Kotli Surat Malli line (Abondened work) | Schemes approved for STU (182 works) (1st MYT) | Agenda 48/CE/TS dated 17.07.2019 | 1.64 | -1.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 151 | Const of Addl. 12.5 T/F 132 KV Ropar | Schemes approved for STU (182 works) (1st MYT) | Amendment 20/2014-15 | 0.01 | 0.00 | 0.00 | 0.01 | 0.00 | 0.01 | 0.00 | - | - | - |
| 152 | 220 KV DC on DC line from 400KV S/S Balachak to 220KV S/S Naraingarh | Schemes approved for STU (182 works) (1st MYT) | Amendment No. 19/2012-17 issued by Dy CE Planning vide letted No. 485 dated 7-08-2014 Sr No. 1 B | 0.00 | 0.03 | 0.00 | 0.03 | 0.00 | 0.03 | 0.00 | - | - | - |
| 153 | R/O 10/12.5 MVA 66/11 KV with same cpapcity At 220 KV S/S Mohali | Schemes approved for STU (182 works) (1st MYT) | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | - | - | - |
| 154 | Procurement of additional RTUs for remaining/ upcoming substations of PSTCL | Schemes approved for SLDC (1st MYT) | 1 | 3.98 | 2.33 | 4.82 | 1.49 | 0.80 | 0.08 | 2.21 | 0.38 | - | 2.59 |
| | Total of Spill Over Works (B) | | | 207.65 | 96.59 | 173.70 | 130.55 | 135.25 | 129.16 | 136.64 | 107.91 | 62.73 | 181.82 |

| | | | | | | | | | | | | |
|--------------|-------------|-----------|--|-----|--------------------|-----------|-------------|-------------|-------------|-------------|-------------|-------------|
| 8 | Other Works | Any Other | E-2223-783-08295 » 2022-23 - CWM-03-2022-23 - Const- Of 66kv Salasar bay at 220kv s-s Gobindgarh G-4 | 783 | Contributory Works | Any Other | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Other Works | Any Other | JLW-P-22-Raising of 220 KV RSD-Sarna Ckt no. 1&2(T No. 41-42) Shahpur Kandi Hydel channel | 781 | Contributory Works | Any Other | 0.00 | 0.00 | 0.00 | 0.00 | 0.37 | 0.37 |
| 10 | Other Works | Any Other | Raising of 132 KV Mukerian PH-I to PH-II LINE | 781 | Contributory Works | Any Other | 0.00 | 0.00 | 0.00 | 0.00 | 0.23 | 0.00 |
| Total | | | | | | | 0.03 | 0.00 | 0.00 | 0.02 | 0.98 | 0.37 |